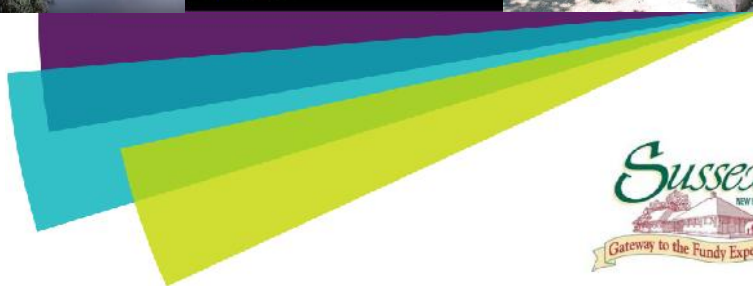
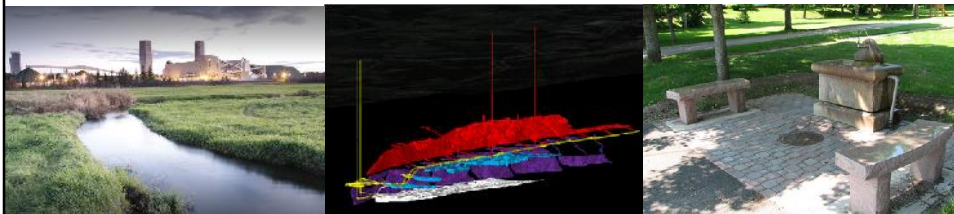


Highlights of the Technical Feasibility Study of the Geothermal Capability of the Penobsquis Mine



Presentation to Town of Sussex

March 26th 2018 6:00PM



Presentation Outline



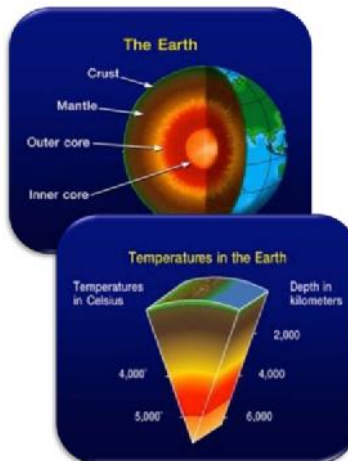
- What is Geothermal Energy
- Geothermal Energy in Mines
- Geothermal Systems Overview
- Decommissioned Penobsquis Mine
- Example Geothermal Applications
- Highlights of Results
- Key Assumptions
- Summary



What is Geothermal Energy



It is the heat produced and stored in the earth.
Heat radiates out from the centre to the surface.



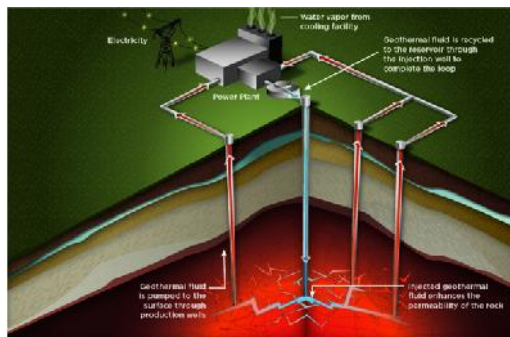
What can geothermal energy be used for:
Power generation – High Temperatures
Heating and cooling – Low temperatures

<http://www.kim-vinet-ski.com/geothermal-energy/>

What is Geothermal Energy



High Temperature Geothermal
Power Generation.
Temperatures greater than 180 degrees Celsius.



GS diagram (source: DOE, Geothermal Technologies Program) <http://www.thinkgeoenergy.com>

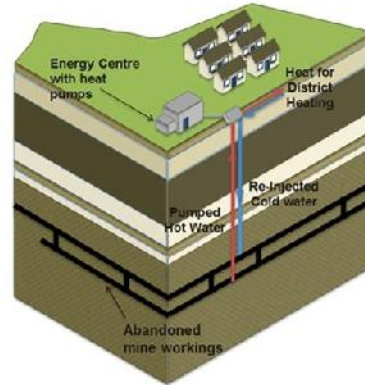
What is Geothermal Energy



Low Temperature Geothermal

Temperatures less than 150 degrees Celsius.

Used in heating and cooling



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Geothermal Energy in Mines



Mine Water Geothermal Projects

Studies estimate 20 examples of operational geothermal systems on mine sites.

Examples are from all over the world in a variety of mine types.

Date	Location
Early 1900's	USA – Henderson molybdenum mine
1984	Germany – Heinrich coal mine
Late 1980's	Canada – Springhill, Nova Scotia, Coal Mine
1994	Germany – Abandoned tin mine
1995	USA – Park Hills, Missouri, lead mine
1997	Germany – Abandoned tin mine
1998	Norway – Folldal mine, Hedmark County
1999	UK – Shettleston, Scotland, coal
2000	UK – Lumphinnan, Scotland, coal
2000	Germany – Zollverein coal mine, Katernberg, Essen
2007	Germany – Shaft 302, Marienberg mine, Sachsen, uranium mine
2006	Canada – Goyer Quarry, Quebec
2009	Russia – Novoshakhtinsk, coal
2009	Netherlands – Heerlen, coal
2010	Spain – Hunosa, coal

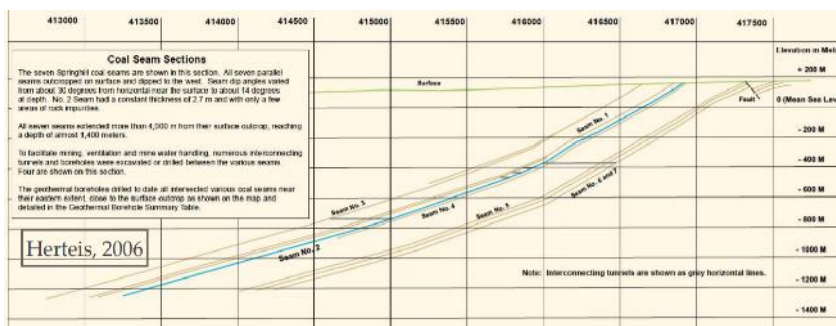
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Geothermal Energy in Mines

Springhill – Nova Scotia

Abandoned Coal Mine workings
 System operational since 1989
 100 m well depth
 Close to the Town of Springhill



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Geothermal Systems Overview

Open Loop Systems

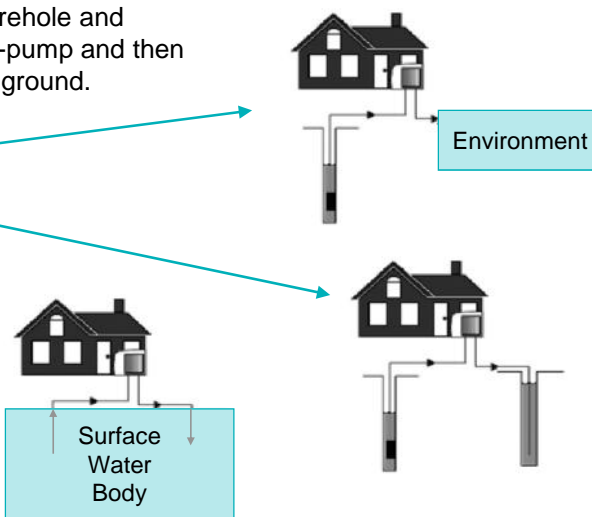
Water pumped from a borehole and circulated through a heat-pump and then discharged back into the ground.

Three main designs:

Single well;

Double well;

Surface Loop.



Basic examples of Open Loop Geothermal Systems Based on Lund (2004).

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Geothermal Systems Overview



Closed Loop Systems

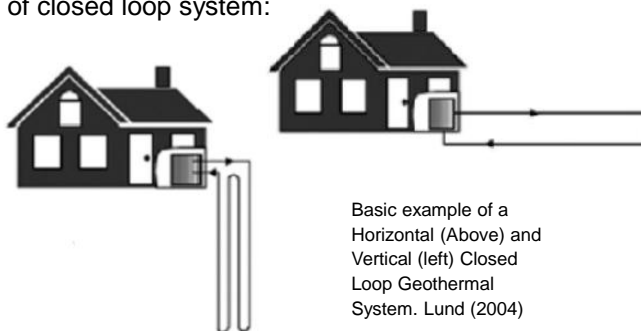
In a closed loop system, no water is extracted or discharged to the environment.

Heat exchange occurs through a closed loop of piping buried in the ground.

There are two types of closed loop system:

Vertical;

Horizontal:



Basic example of a Horizontal (Above) and Vertical (left) Closed Loop Geothermal System. Lund (2004)

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Geothermal Systems Overview



Open Loop Vs Closed Loop

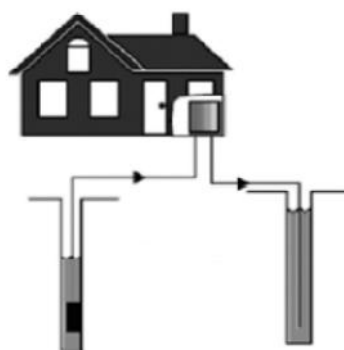
Open Loop

Advantages:

- Construction costs
- Efficiency

Disadvantages:

- Requires good flow
- Require hydrogeological studies
- Water quality important
- Higher pumping costs (extracting water).



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Geothermal Systems Overview

Open Loop Vs Closed Loop



Closed Loop

Advantages:

- No removing groundwater
- Low maintenance and high durability.

Disadvantages:

- Less efficient than open loop
- Construction costs



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Geothermal Systems Overview

District Heating Cooling Systems



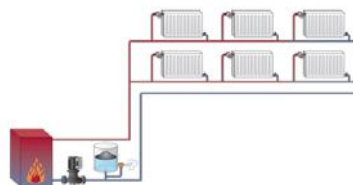
A district loop can be used in open or closed loop configurations.

A district loop distributes target water to several buildings.

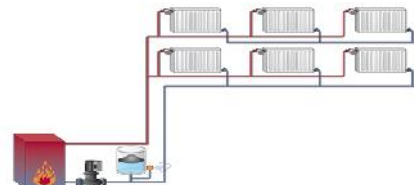
Piping layouts can be either one or two pipes.

In a one-pipe heating system, all users are connected to the same pipe.

In a two-pipe heating system, all users have their own lines.



Basic example of a One-Pipe Layout, Heating.
(Groundfos.com)



Basic example of a Two-Pipe Layout, Heating.
(Groundfos.com)

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Decommissioned Penobsquis Mine



Approximately 10 km north-east of Sussex

Long history of mining in the community

Mined Potash and Salt

Cut and fill mine

Production

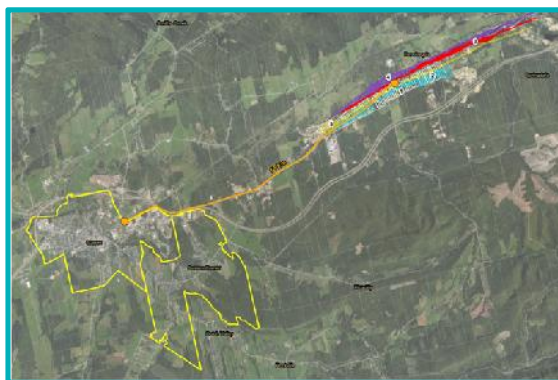
1983 – 2015

Closure

January 2016

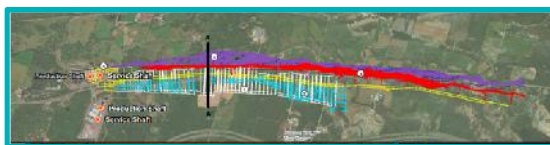
Flooding started in early

2017



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Decommissioned Penobsquis Mine



- PENOBISQUIS MINE WORKINGS**
- ① White - lower salt stopes
 - ② Blue - Upper salt stopes
 - ③ Red - 1500 level potash stopes
 - ④ Purple - 1900 level potash stopes
 - ⑤ Yellow - Access Ways



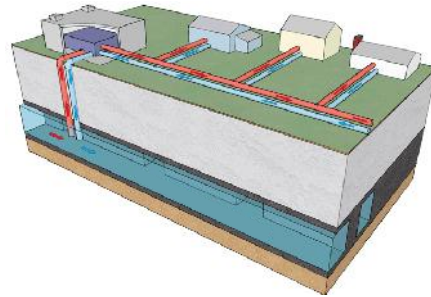
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Decommissioned Penobscquis Mine



Key questions:

- Where are the mine workings
- Where is the fluid (brine / water)
- What is the temperature of the fluids
- What is the water quality of the fluid
- How much fluid is there (volume)
- What technologies can safely access the fluid



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Example Geothermal Applications

Evaluation Process



- Looked at range of examples
- Determined heating and cooling needs
- Evaluated examples with open and closed loop systems

Results provided:

- Estimated costs for the geothermal system;
- Estimated energy consumption;
- Energy savings;
- Maintenance costs;
- CO₂ emissions reduction; and
- Payback period.

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Example Geothermal Applications

Example Operations



Five (5) individual user examples

4 and 20 Acres greenhouses - heating only

Six (6) District loop examples

combination of greenhouses (4 and 20 Acres) and refrigeration warehouses - heating and cooling

Eleven (11) total cases

All examples were evaluated with open and closed loop systems

Twenty-Two (22) example results

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Results Highlights



Open Loop systems capital costs were 3 to 11 times lower than closed loop systems;

Closed loop systems had much lower energy consumption and lower maintenance compared to open loop systems.

Open loop payback periods were 2 to 8 times faster than the closed loop examples.

2 of the 22 examples yielded payback periods of less than 10 years:

20 Acre Greenhouse and 10 Refrigeration Warehouse - 2 Pipe System

20 Acre Greenhouse and 10 Refrigeration Warehouse - 2 Pipe System with a supplemental boiler

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Results Highlights



Best Suited Example:

20 Acre Greenhouse and 10 Refrigeration Warehouse - 2 Pipe System with a supplemental boiler

- Capital Investment ~ \$11.3M
- Annual Operational and Maintenance Costs ~ \$98,000
- System Energy Consumption ~ \$1.9M
- System Savings ~ \$1.7M
- Pay Back period ~ 7 years
- Green house gas reduction ~ 12,400 tonnes of CO₂

Capital Cost Sharing:

- Utility ~ \$5.7 M
- Collective Users ~ \$5.6 M

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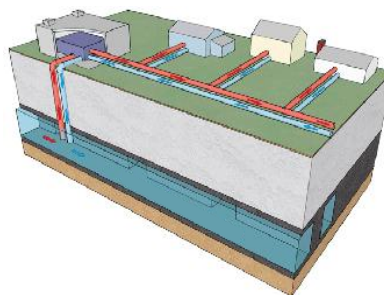
Key Assumptions



In gathering the information to investigate the mine's geothermal potential and its initial technical feasibility, a number of assumptions were made.

Some of assumptions made during this study were:

- Water / Brine Level**
- Temperature of the Water / Brine**
- Chemistry of the Water / Brine**
- Well Design**



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Questions ??

